



ABN 68 064 120 896

ANNOUNCEMENT TO THE AUSTRALIAN SECURITIES EXCHANGE: 27 JULY 2010

Global Petroleum Limited – June 2010 Quarterly Report

The Board of Global Petroleum Limited (“Global”) is pleased to present its Quarterly Report for the period ending 30 June 2010.

Leighton Project

Texon Petroleum Ltd (ASX: TXN) advised during the quarter that the sixth Leighton well, Tyler Ranch #5, had reached its total depth of 2,743 metres (9,000 feet) and began to flow oil and gas at the gross rate of 445 boepd from the Olmos reservoir (comprising 420 bopd and 150 mcf of gas per day) through a 8/64” choke.

Tyler Ranch #5 has been connected to oil tanks and a gas sales pipeline so that Global will now begin to obtain revenue from the production.

The combined production rate of the six (6) Leighton wells (Peeler #1, Tyler Ranch #1, Tyler Ranch #2, Tyler Ranch #3, Tyler Ranch #4 and Tyler Ranch #5) is currently approximately 820 boepd (gross) with Global’s Working Interest share being 123 boepd.

The seventh Leighton well, Tyler Ranch #6, is scheduled to begin drilling in late July 2010.

Global has a 15% working interest (11.25% net revenue interest) in the Leighton Project with joint venture parties Texon Petroleum Limited and Excellong, Inc.

Subsequent to the quarter end, Texon Petroleum Limited advised that it has entered into a binding agreement to sell a 20% working interest in the Leighton Field Olmos reservoir for US\$6.7 million to a USA based oil and gas company. The 1,280 acres of Olmos reservoir covered in the sale agreement includes the 830.4 acres and the six (6) producing wells from the Olmos reservoir in which Global has its working interests.

Kenya

Global and joint venture partner Dana Petroleum (E&P) Limited (“Dana”) had commenced legal proceedings in the English High Court of Justice against Woodside Energy (Kenya) Pty Limited (“Woodside”) as a result of Woodside’s decision not to drill a second exploratory well in the project area, offshore Kenya.

The parties reached a mutual agreement to withdraw from legal proceedings, with a lump sum payment of US\$12 million (approximately A\$13.03 million) received by Dana and Global jointly, apportioned on a 50/50 basis.

Uganda EA5 Prospect

During the quarter, Global and Neptune Petroleum (Uganda) Limited, a wholly owned subsidiary of Tower Resources plc, reached agreement whereby Global will have a continuing option to participate in the Uganda Project whilst having no current obligation to contribute to ongoing expenditure.

The agreement provides Global with a right to convert its investment in the project to date into a 25% legal and beneficial interest in Uganda Licence EA5. Under the terms of the agreement, Global shall have the right to elect to participate until such time that Tower has obtained a firm offer of funds, from a third party or through its own fund-raising efforts, to fund any material operation in respect of the Licence. Global will be required to reimburse Tower for 25% of ongoing costs during the option period should it elect to participate and, in the event of third party funding, Global will dilute proportionately with Tower.

The Board continues to review opportunities for other acquisitions, joint ventures, or investments in the resources sector, both domestic and overseas, which may enhance shareholder value.

Mark Savage
Chairman

Glossary:

boepd: barrels of oil equivalent per day (including gas converted to oil equiv barrels on basis of 6mcf to 1 barrel of oil equiv)
bopd: barrels of oil per day
mcf: thousand cubic feet

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Appendix 5B

Mining exploration entity quarterly report

Introduced 1/7/96. Origin: Appendix 8. Amended 1/7/97, 1/7/98, 30/9/2001, 01/06/10.

Name of entity

GLOBAL PETROLEUM LIMITED

ABN

68 064 120 896

Quarter ended ("current quarter")

30 JUNE 2010

Consolidated statement of cash flows

	Current quarter \$A'000	Year to date (12 months) \$A'000
Cash flows related to operating activities		
1.1 Receipts from product sales and related debtors	331	899
1.2 Payments for (a) exploration & evaluation	(1,790)	(6,029)
(b) development	-	-
(c) production	-	-
(d) administration	(307)	(1,002)
1.3 Dividends received	-	-
1.4 Interest and other items of a similar nature received	230	870
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Other (provide details if material)		
- Settlement of legal proceedings	6,510	6,510
Net Operating Cash Flows	4,974	1,248
Cash flows related to investing activities		
1.8 Payment for purchases of:		
(a) prospects	-	-
(b) equity investments	-	-
(c) other fixed assets	-	-
1.9 Proceeds from sale of:		
(a) prospects	-	-
(b) equity investments	-	-
(c) other fixed assets	-	-
1.10 Loans to other entities	-	-
1.11 Loans repaid by other entities	-	-
1.12 Other (provide details if material)	-	-
Net investing cash flows	-	-
1.13 Total operating and investing cash flows (carried forward)	4,974	1,248

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity quarterly report

1.13	Total operating and investing cash flows (brought forward)	4,974	1,248
	Cash flows related to financing activities		
1.14	Proceeds from issues of shares, options, etc.	-	-
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings	-	-
1.17	Repayment of borrowings	-	-
1.18	Dividends paid	-	-
1.19	Other (provide details if material)	-	-
	Net financing cash flows	-	-
	Net increase (decrease) in cash held	4,974	1,248
1.20	Cash at beginning of quarter/year to date	22,406	26,152
1.21	Exchange rate adjustments to item 1.20	519	499
1.22	Cash at end of quarter	27,899	27,899

Payments to directors of the entity and associates of the directors
Payments to related entities of the entity and associates of the related entities

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	185
1.24	Aggregate amount of loans to the parties included in item 1.10	-

1.25 Explanation necessary for an understanding of the transactions

Payment of director's fees and superannuation, consulting fees and provision of a serviced office.

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

N/A

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

N/A

+ See chapter 19 for defined terms.

Financing facilities available

Add notes as necessary for an understanding of the position.

	Amount available \$A'000	Amount used \$A'000
3.1 Loan facilities	-	-
3.2 Credit standby arrangements	-	-

Estimated cash outflows for next quarter

	\$A'000
4.1 Exploration and evaluation	200
4.2 Development	-
4.3 Production	-
4.4 Administration	250
Total	450

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.

	Current quarter \$A'000	Previous quarter \$A'000
5.1 Cash on hand and at bank	7,997	979
5.2 Deposits at call	19,902	21,427
5.3 Bank overdraft	-	-
5.4 Other (provide details)	-	-
Total: cash at end of quarter (item 1.22)	27,899	22,406

Changes in interests in mining tenements

	Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in mining tenements relinquished, reduced or lapsed			
6.2	Interests in mining tenements acquired or increased			

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity quarterly report

Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

	Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1 Preference securities <i>(description)</i>				
7.2 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions				
7.3 +Ordinary securities	174,444,787	174,444,787		
7.4 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs				
7.5 +Convertible debt securities <i>(description)</i>				
7.6 Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted				
7.7 Options <i>(description and conversion factor)</i>			<i>Exercise price</i>	<i>Expiry date</i>
7.8 Issued during quarter				
7.9 Exercised during quarter				
7.10 Expired during quarter				
7.11 Debentures <i>(totals only)</i>				
7.12 Unsecured notes <i>(totals only)</i>				

+ See chapter 19 for defined terms.

Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 4).
- 2 This statement does /does not* (*delete one*) give a true and fair view of the matters disclosed.

Sign here: Date: 27 July 2010
(~~Director~~/Company secretary)

Print name: Clint McGhie

Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 1022: Accounting for Extractive Industries* and *AASB 1026: Statement of Cash Flows* apply to this report.
- 5 **Accounting Standards** ASX will accept, for example, the use of International Accounting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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