



ABN 68 064 120 896

ANNOUNCEMENT TO THE AUSTRALIAN SECURITIES EXCHANGE: 29 OCTOBER 2010

Global Petroleum Limited – September 2010 Quarterly Report

The Board of Global Petroleum Limited (“Global”) is pleased to present its Quarterly Report for the period ending 30 September 2010.

Leighton Project

Texon Petroleum Ltd (ASX: TXN) advised during the quarter that the seventh Leighton well, Tyler Ranch #6, had reached its total depth of 2,774 metres (9,100 feet) and began to flow oil and gas at the gross rate of 350 boepd from the Olmos reservoir (comprising 205 bopd and 880 mcf of gas per day) through a 10/64” choke at 2000 psi.

Tyler Ranch #6 was connected to oil tanks and a gas sales pipeline in September 2010 so that Global will now begin to obtain revenue from the production.

Global has a 15% working interest (11.25% net revenue interest) in 873.691 acres in the Leighton Prospect from the surface down to the stratigraphic equivalent of the base of the Olmos Formation, including the 7 Leighton production wells producing from the Olmos reservoir.

The combined daily production rate of the seven (7) Leighton wells (Peeler #1, Tyler Ranch #1, Tyler Ranch #2, Tyler Ranch #3, Tyler Ranch #4, Tyler Ranch #5 and Tyler Ranch #6) at the end of the quarter was a gross 530 boepd with Global’s Working Interest share being 79.5 boepd.

During the quarter, Global signed an amendment to the Participation Agreement with Texon Petroleum Ltd expanding the contract area of the Leighton Project to 1,651 acres for all depths beneath the Olmos Formation by cross-assigning its 15% working interest in the existing 873.691 acres, with 777.059 acres in which Texon held an average 96% working interest. Under the amendment, Global now owns an undivided 7.939% working interest across the expanded area (131.05 net acres) including the Eagle Ford Shale.

The additional 777.059 acres included in the expanded contract area are adjacent to and in the vicinity of the original contract area of the Leighton Project and comprise 457.059 acres in the Leighton Prospect lying outside the original contract area and 320 acres in the adjacent Mandurah Prospect with depths from 7,100 feet down to 100 feet below the base of the Edwards Limestone Formation.

The amendment to the Participation Agreement enables a more efficient development of the Eagle Ford reservoir with horizontal wells.

Following amendment to the Participation Agreement, the first Eagle Ford well in the Leighton Prospect, Tyler Ranch EFS #1H, commenced drilling in September 2010. The well drilled into the Eagle Ford Shale at the depth of 3,252 metres (10,670 feet) and encountered good oil and gas shows. Subsequent to the end of the quarter, horizontal drilling has now completed and production casing has been run in preparation for fracture stimulation expected to being in the second week of November 2010. Global has a 7.939% working interest in this well.

Business Development

The Board continues to review opportunities for other acquisitions, joint ventures, or investments in the resources sector, both domestic and overseas, which may enhance shareholder value. A number of new opportunities were assessed during the quarter and the Company will continue to evaluate these opportunities as they are presented.

Mark Savage
Chairman

Glossary:

boepd: barrels of oil equivalent per day (including gas converted to oil equiv barrels on basis of 6mcf to 1 barrel of oil equiv)
bopd: barrels of oil per day
mcf: thousand cubic feet

Enquiries:

Global Petroleum Limited

Clint McGhie

Tel + 61 8 9322 6322
Email global.info@globalpetroleum.com.au

Astaire Securities Plc (Nominated Adviser and Broker)

William Vandyk

Tel +44 20 7492 4750

Appendix 5B

Mining exploration entity quarterly report

Introduced 1/7/96. Origin: Appendix 8. Amended 1/7/97, 1/7/98, 30/9/2001, 01/06/10.

Name of entity

GLOBAL PETROLEUM LIMITED

ABN

68 064 120 896

Quarter ended ("current quarter")

30 SEPTEMBER 2010

Consolidated statement of cash flows

	Current quarter \$A'000	Year to date (3 months) \$A'000
Cash flows related to operating activities		
1.1 Receipts from product sales and related debtors	291	291
1.2 Payments for (a) exploration & evaluation	(451)	(451)
(b) development	-	-
(c) production	-	-
(d) administration	(206)	(206)
1.3 Dividends received	-	-
1.4 Interest and other items of a similar nature received	243	243
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Other (provide details if material)		
- Business development	(7)	(7)
Net Operating Cash Flows	(130)	(130)
Cash flows related to investing activities		
1.8 Payment for purchases of:		
(a) prospects	-	-
(b) equity investments	-	-
(c) other fixed assets	-	-
1.9 Proceeds from sale of:		
(a) prospects	-	-
(b) equity investments	-	-
(c) other fixed assets	-	-
1.10 Loans to other entities	-	-
1.11 Loans repaid by other entities	-	-
1.12 Other (provide details if material)	-	-
Net investing cash flows	-	-
1.13 Total operating and investing cash flows (carried forward)	(130)	(130)

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity quarterly report

1.13	Total operating and investing cash flows (brought forward)	(130)	(130)
	Cash flows related to financing activities		
1.14	Proceeds from issues of shares, options, etc.	-	-
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings	-	-
1.17	Repayment of borrowings	-	-
1.18	Dividends paid	-	-
1.19	Other (provide details if material)	-	-
	Net financing cash flows	-	-
	Net increase (decrease) in cash held	(130)	(130)
1.20	Cash at beginning of quarter/year to date	27,899	27,899
1.21	Exchange rate adjustments to item 1.20	(867)	(867)
1.22	Cash at end of quarter	26,902	26,902

Payments to directors of the entity and associates of the directors
Payments to related entities of the entity and associates of the related entities

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	103
1.24	Aggregate amount of loans to the parties included in item 1.10	-

1.25 Explanation necessary for an understanding of the transactions

Payment of director's fees and superannuation, consulting fees and provision of a serviced office.

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

N/A

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

N/A

+ See chapter 19 for defined terms.

Financing facilities available

Add notes as necessary for an understanding of the position.

	Amount available \$A'000	Amount used \$A'000
3.1 Loan facilities	-	-
3.2 Credit standby arrangements	-	-

Estimated cash outflows for next quarter

	\$A'000
4.1 Exploration and evaluation	350
4.2 Development	-
4.3 Production	-
4.4 Administration	250
Total	600

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.

	Current quarter \$A'000	Previous quarter \$A'000
5.1 Cash on hand and at bank	7,864	7,997
5.2 Deposits at call	19,038	19,902
5.3 Bank overdraft	-	-
5.4 Other (provide details)	-	-
Total: cash at end of quarter (item 1.22)	26,902	27,899

Changes in interests in mining tenements

	Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1		Interests in mining tenements relinquished, reduced or lapsed		
6.2		Interests in mining tenements acquired or increased		

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity quarterly report

Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

	Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1 Preference securities <i>(description)</i>				
7.2 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions				
7.3 +Ordinary securities	174,444,787	174,444,787		
7.4 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs				
7.5 +Convertible debt securities <i>(description)</i>				
7.6 Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted				
7.7 Options <i>(description and conversion factor)</i>			<i>Exercise price</i>	<i>Expiry date</i>
7.8 Issued during quarter				
7.9 Exercised during quarter				
7.10 Expired during quarter				
7.11 Debentures <i>(totals only)</i>				
7.12 Unsecured notes <i>(totals only)</i>				

+ See chapter 19 for defined terms.

Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 4).
- 2 This statement does ~~does not~~* (*delete one*) give a true and fair view of the matters disclosed.

Sign here: Date: 29 October 2010
(~~Director~~/Company secretary)

Print name: Clint McGhie

Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 1022: Accounting for Extractive Industries* and *AASB 1026: Statement of Cash Flows* apply to this report.
- 5 **Accounting Standards** ASX will accept, for example, the use of International Accounting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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